

**Table 12. Underground Natural Gas Storage - Storage Fields Other than Salt Caverns, 1996-1998**

(Volumes in Billion Cubic Feet)

Year and Month	Natural Gas in Non-Salt Cavern Underground Storage at End of Period			Change in Working Gas from Same Period Previous Year		Storage Activity		
	Base Gas	Working Gas	Total	Volume	Percent	Injections	Withdrawals	Net Withdrawals
<b>1996</b>								
January .....	4,291	1,404	5,695	-569	-28.8	26	708	682
February .....	4,286	973	5,259	-504	-34.1	73	510	437
March .....	4,228	720	4,948	-553	-43.4	59	371	312
April .....	4,249	797	5,046	-516	-39.3	197	102	-95
May .....	4,268	1,099	5,367	-496	-31.1	354	32	-322
June .....	4,277	1,458	5,735	-478	-24.7	390	23	-366
July .....	4,276	1,827	6,103	-399	-17.9	398	34	-363
August .....	4,272	2,169	6,441	-263	-10.8	380	39	-341
September .....	4,277	2,520	6,797	-201	-7.4	376	19	-357
October .....	4,275	2,722	6,997	-186	-6.4	259	59	-200
November .....	4,275	2,462	6,737	-183	-6.9	75	333	259
December .....	4,277	2,087	6,364	6	0.3	61	433	372
<b>Total .....</b>	—	—	—	—	—	2,647	2,665	18
<b>1997</b>								
January .....	<sup>R</sup> 4,282	1,439	<sup>R</sup> 5,721	<sup>R</sup> 34	2.5	<sup>R</sup> 47	702	654
February .....	4,283	<sup>R</sup> 1,090	<sup>R</sup> 5,372	<sup>R</sup> 116	<sup>R</sup> 12.0	40	390	350
March .....	<sup>R</sup> 4,280	935	<sup>R</sup> 5,215	<sup>R</sup> 214	<sup>R</sup> 29.8	109	<sup>R</sup> 269	<sup>R</sup> 160
April .....	4,277	993	5,270	<sup>R</sup> 195	24.6	184	<sup>R</sup> 127	-56
May .....	<sup>R</sup> 4,275	<sup>R</sup> 1,292	<sup>R</sup> 5,566	<sup>R</sup> 191	<sup>R</sup> 17.6	335	28	-307
June .....	4,291	1,651	5,942	<sup>R</sup> 194	<sup>R</sup> 13.3	<sup>R</sup> 385	26	<sup>R</sup> -358
July .....	4,290	<sup>R</sup> 1,951	<sup>R</sup> 6,241	<sup>R</sup> 124	<sup>R</sup> 6.8	<sup>R</sup> 346	49	<sup>R</sup> -297
August .....	4,291	<sup>R</sup> 2,271	<sup>R</sup> 6,563	<sup>R</sup> 103	4.7	<sup>R</sup> 356	34	<sup>R</sup> -322
September .....	4,295	2,595	6,890	75	3.0	<sup>R</sup> 353	<sup>R</sup> 29	-324
October .....	4,292	2,793	7,085	70	2.6	265	70	-195
November .....	<sup>R</sup> 4,292	<sup>R</sup> 2,604	<sup>R</sup> 6,896	<sup>R</sup> 142	<sup>R</sup> 5.8	88	<sup>R</sup> 278	191
December .....	4,283	<sup>R</sup> 2,092	<sup>R</sup> 6,375	<sup>R</sup> 4	<sup>R</sup> 0.2	27	548	521
<b>Total .....</b>	—	—	—	—	—	<sup>R</sup> 2,533	<sup>R</sup> 2,551	<sup>R</sup> 18
<b>1998</b>								
January .....	4,278	1,641	5,920	202	14.0	51	504	453
February .....	4,273	1,351	5,624	260	23.9	56	352	296
March .....	4,271	1,120	5,391	185	19.8	113	349	236
April .....	4,269	1,301	5,570	308	31.0	248	67	-181
May .....	4,270	1,691	5,961	402	31.2	409	20	-390
June .....	4,277	2,018	6,295	367	22.3	354	29	-325
July .....	4,271	2,324	6,596	376	19.3	340	34	-306
August .....	4,268	2,602	6,870	332	14.6	317	37	-281
September .....	4,270	2,834	7,104	240	9.2	283	48	-235

<sup>R</sup> = Revised Data.

— = Not Applicable.

Notes: Data for 1995 and 1996 are final. All other data are preliminary unless otherwise noted. See Explanatory Note 7 of the *Natural Gas Monthly* for discussion of the reporting of underground storage information. Gas in storage at the end of a reporting period may not equal the quantity derived by adding or subtracting net injections or withdrawals during the period to the quantity of gas in storage at the beginning of the period. This is due to changes in the quantities of native gas included in base gas and/or losses in base gas due to migration from storage reservoirs. Totals may not equal sum of components because of independent rounding. Geographic coverage is the 50 States and the District of Columbia. Positive net withdrawals indicate the volume of withdrawals in excess of injections. Negative net withdrawals indicate the volume of injections in excess of withdrawals.

Sources: Form EIA-191, "Monthly Underground Gas Storage Report," and Form EIA-176, "Annual Report of Natural and Supplemental Gas Supply and Disposition."